

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	19,044	--	--	9,297	-4,312	-4,561	-451	19,787	132	0	20,405
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,610	-10	646	353	-9,415	--	433	577	287	887	3,161
Pentanes Plus	1,738	-10	--	--	-1,423	--	-4	154	174	-19	263
Liquefied Petroleum Gases	8,872	--	646	353	-7,992	--	437	423	113	906	2,898
Ethane/Ethylene	3,078	--	--	--	-3,010	--	-6	--	--	74	562
Propane/Propylene	3,683	--	333	342	-3,102	--	230	--	1	1,025	1,090
Normal Butane/Butylene	1,522	--	335	2	-1,114	--	208	199	112	226	995
Isobutane/Isobutylene	589	--	-22	9	-766	--	5	224	--	-419	251
Other Liquids	--	467	--	9	1,484	451	435	1,719	11	245	7,808
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	467	--	3	560	126	25	1,119	11	0	351
Hydrogen	--	--	--	--	--	202	--	202	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol) ...	--	467	--	3	560	-76	25	917	11	0	351
Fuel Ethanol ⁶	--	428	--	--	460	3	32	855	4	0	334
Renewable Fuels Except Fuel Ethanol	--	39	--	3	100	-80	-7	62	7	0	17
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	41	-286	0	245	3,159
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	6	924	325	369	886	--	0	4,298
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	924	325	369	886	--	0	4,298
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	22,009	98	413	-249	605	--	28	21,639	8,875
Finished Motor Gasoline	--	--	11,046	--	-331	-328	-17	--	0	10,403	2,593
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	11,046	--	-331	-328	-17	--	0	10,403	2,593
Finished Aviation Gasoline	--	--	10	--	--	--	1	--	--	9	9
Kerosene-Type Jet Fuel	--	--	1,090	--	704	--	143	--	0	1,651	668
Kerosene	--	--	-1	--	--	--	-1	--	0	0	1
Distillate Fuel Oil	--	--	6,675	94	40	80	620	--	0	6,269	4,064
15 ppm sulfur and under ⁷	--	--	6,586	94	40	80	473	--	--	6,327	3,739
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	134	--	--	--	66	--	0	68	190
Greater than 500 ppm sulfur	--	--	-45	--	--	--	81	--	--	-126	135
Residual Fuel Oil ⁸	--	--	384	1	--	--	-18	--	6	397	178
Less than 0.31 percent sulfur	--	--	181	--	--	--	4	--	NA	NA	10
0.31 to 1.00 percent sulfur	--	--	54	1	--	--	-16	--	NA	NA	26
Greater than 1.00 percent sulfur	--	--	149	--	--	--	-6	--	NA	NA	142
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	16	-16	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	785	--	--	--	20	--	--	765	69
Marketable	--	--	520	--	--	--	20	--	--	500	69
Catalyst	--	--	265	--	--	--	--	--	--	265	--
Asphalt and Road Oil	--	--	1,113	2	--	--	-143	--	4	1,254	1,278
Still Gas	--	--	789	--	--	--	--	--	--	789	--
Miscellaneous Products	--	--	118	1	--	--	0	--	0	119	15
Total	29,654	457	22,655	9,757	-11,830	-4,359	1,022	22,083	459	22,770	40,249

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.